

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2022**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b>	<b>11,883</b>	--	--	<b>6,278</b>	<b>786</b>	<b>-585</b>	<b>15,927</b>	<b>3,604</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>5,883</b>	<b>-22</b>	<b>611</b>	<b>174</b>	--	<b>48</b>	<b>619</b>	<b>2,390</b>	<b>3,588</b>
Natural Gas Liquids	5,883	-22	352	158	--	49	619	2,390	3,313
Ethane	2,385	--	6	--	--	-26	--	447	1,970
Propane	1,856	--	283	114	--	36	--	1,378	840
Normal Butane	527	--	77	37	--	20	187	391	41
Isobutane	452	--	-14	7	--	7	228	5	205
Natural Gasoline	663	-22	--	0	--	12	204	169	256
Refinery Olefins	--	--	259	15	--	-1	--	--	275
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	263	13	--	0	--	--	276
Normal Butylene	--	--	-5	3	--	0	--	--	-2
Isobutylene	--	--	1	--	--	0	--	--	1
<b>Other Liquids</b>	<b>--</b>	<b>1,218</b>	<b>--</b>	<b>1,094</b>	<b>235</b>	<b>4</b>	<b>1,821</b>	<b>463</b>	<b>259</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	1,218	--	38	196	8	1,172	108	164
Hydrogen	--	--	--	--	221	--	221	--	0
Biofuels (including Fuel Ethanol)	--	1,218	--	38	-25	8	950	108	164
Fuel Ethanol <sup>5</sup>	--	1,002	--	5	-25	7	887	88	0
Biofuels (excluding Fuel Ethanol)	--	216	--	34	--	2	64	20	164
Biodiesel	--	106	--	16	--	-2	44	20	60
Renewable Diesel Fuel	--	97	--	17	--	3	12	NA	99
Other Biofuels <sup>6</sup>	--	13	--	0	--	1	7	NA	6
Other Hydrocarbons	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	--	--	517	--	16	120	286	94
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	0	--	539	40	-21	530	69	0
Reformulated	--	0	--	158	206	-5	369	0	0
Conventional	--	0	--	381	-167	-16	161	69	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>7</b>	<b>18,777</b>	<b>772</b>	<b>-15</b>	<b>-12</b>	<b>--</b>	<b>3,119</b>	<b>16,433</b>
Finished Motor Gasoline	--	6	9,569	100	-15	-1	--	885	8,777
Reformulated	--	--	2,955	--	-189	0	--	--	2,766
Conventional	--	6	6,614	100	174	-1	--	885	6,011
Finished Aviation Gasoline	--	--	11	1	--	0	--	--	12
Kerosene-Type Jet Fuel	--	0	1,615	120	--	-2	--	179	1,558
Kerosene	--	0	11	0	--	0	--	8	4
Distillate Fuel Oil <sup>5</sup>	--	0	5,006	188	--	-30	--	1,262	3,962
15 ppm sulfur and under	--	0	4,792	182	--	-32	--	1,073	3,933
Greater than 15 ppm to 500 ppm sulfur	--	0	96	4	--	-1	--	91	10
Greater than 500 ppm sulfur	--	0	118	1	--	2	--	98	19
Residual Fuel Oil	--	--	249	216	--	15	--	108	343
Less than 0.31 percent sulfur	--	--	41	7	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	111	33	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	97	176	--	14	--	NA	NA
Petrochemical Feedstocks	--	--	221	16	--	0	--	--	237
Naphtha for Petro. Feed. Use	--	--	126	12	--	0	--	--	138
Other Oils for Petro. Feed. Use	--	--	96	3	--	0	--	--	99
Special Naphthas	--	--	33	13	--	0	--	--	46
Lubricants	--	--	158	49	--	1	--	93	112
Waxes	--	--	5	6	--	0	--	5	6
Petroleum Coke	--	--	807	10	--	0	--	562	255
Marketable	--	--	609	10	--	0	--	562	57
Catalyst	--	--	198	--	--	--	--	--	198
Asphalt and Road Oil	--	--	341	53	--	5	--	16	373
Still Gas	--	--	661	--	--	--	--	--	661
Miscellaneous Products	--	--	89	0	--	1	--	2	87
<b>Total</b>	<b>17,766</b>	<b>1,202</b>	<b>19,387</b>	<b>8,318</b>	<b>1,007</b>	<b>-545</b>	<b>18,368</b>	<b>9,577</b>	<b>20,280</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.